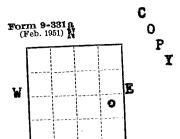
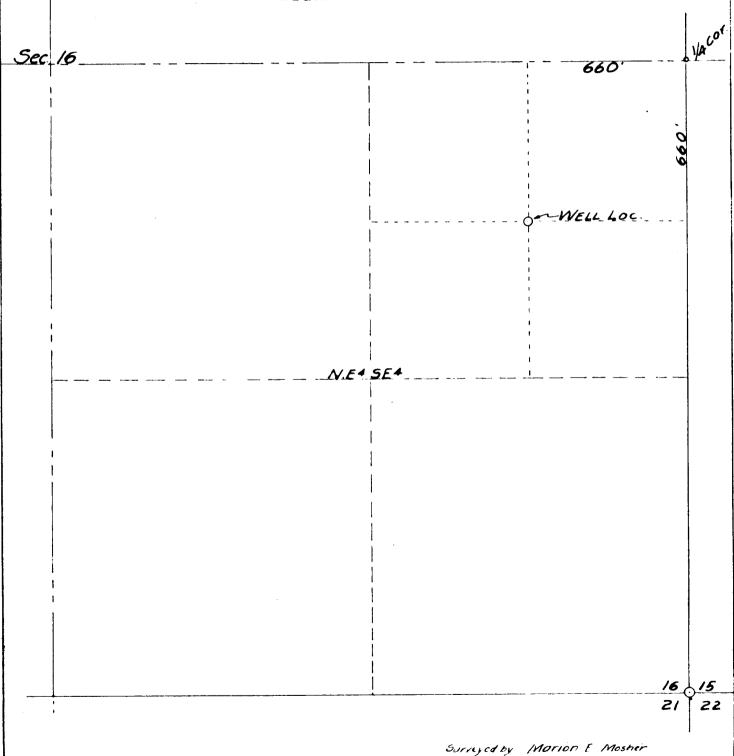
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# WELL LOCATION MAP # 3 Coal Bed Canyon Unit Center of NE 4 SE 4 Sec. 16, T. 355, R.25 E. San Juan County, Utah Scale: 1 in. = 400 ft.



Reg. Surveyor - Dove Cr. Colo. Utan Keg. No. 1721 AIR MAIL

Oulf Oil Gerperation
Area Production Department
P O Box 2097
Denver 1, Golorado

#### Gentlemen:

This is to asknowledge receipt of your Notice of Intention to Drill Well No. 3, which is to be located 660 feet from the morth line and 660 feet from the east line of the SE2 of Section 16, Township 35 South, Range 25 East, SIM, San Juan County.

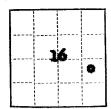
Before approval can be given for the drilling of this well, it will be necessary for you to furnish a bond to the State Land Board as required by Section 7 of Oil and Gas Lease No. 1316, which has been assigned to you and contains the above mentioned acreage, and a plat or map showing the location of all leases, property lines, drilling and producing wells as required by Rule C-4(a), General Rules and Regulations, Utah Oil and Gas Conservation Commission.

Also, we would have to call your attention to the fact that where the proposed well have be located on state or private land, a signed copy or the original notice of intention to drill should be filed with this office. Therefore, we are returning one of the copies semi-time for signature and return with the above required documents.

Yours very truly,

HERBERT F SMART COMMISSIONER

ee: Don Russell Geological Survey Federal Building, City



Land	Office		
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			Campon
Unit.			

SUNDRY NO	OTICES AN	D REPOR	TS ON WELLS	
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### **GULF OIL CORPORATION**

U. S. NATIONAL BANK BUILDING - 17TH & STOUT

P. O. BOX 2097 · DENVER 1, COLORADO

TULSA PRODUCTION DIVISION

PRODUCTION DEPARTMENT

S. H. LETTEER
ZONE SUPERINTENDENT

January 26, 1956

The State of Utah Oil and Gas Conservation Commission Room 105, Capitol Building Salt Lake City, Utah

Gentlemen:

Attached in duplicate are United States Geological Survey Form No. 9-331A, notice of intention to drill our Coal Bed Canyon Unit Well No. 3, located in the NE SE Section 16, 35S-25E, San Juan County, Utah, together with two copies of the survey plat. Also for your information is a copy of the unit agreement, the original of which has been executed by all parties concerned.

It is our intention to drill our Coal Bed Canyon Unit Well No. 3 under the terms of Coal Bed Canyon Unit agreement.

Very truly yours,

GULF OIL CORPORATION

Lester LeFavour,

Area Superintendent of Production

ROC: AB
Attachments

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#### (SUBMIT IN TRIPLICATE)

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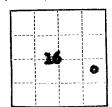
### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

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U. S. GOVERNMENT PRINTING OFFICE 16-8437-5

Denver 1, Colorado

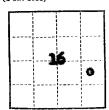


### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land (	Office	<del></del> -	
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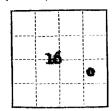
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NOTICE OF INTENTION TO ABANDON WELL				
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ell No is located	ft. from. $\{S\}$ lin	ne andit. from	ine or sec.	. ACM
W S Section 16,	35 South 25 1 (Twp.) (Range)	(Meridian)		
(½ Sec. and Sec. No.)	Con Jose		Utak	
(Field)	(County or Subdivision	n) (S	tate or Territory)	
tate names of and expected depths to obj	ective sands; show sizes, weights, ing points, and all other import	and lengths of proposed casing tant proposed work)	s; indicate mudding jo	bs, cement-
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alf Designation: Coal !	Bed Campon No. 3.	. 3/h" sub-surfac		tial S
alf Designation: Coal ! ET #2 by Johnston, inter h 1-1/2 hour, tool open	Bed Campon No. 3.  rval 5646' to 5746'  1-1/4 bours, final n 30 minutes, at es	, 3/h" sub-surfac shut in 1 hour. d of test yery we	e chake. Ini Tool open wi ak bubble. S	tial Si Lh feis scover
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Land O	ffice	<b></b>	
Lease N	lo. <b>S</b> 1	ate	
Unit	Coal	Bed	Canyon

NATION OF INTENTION TO BOUT	elipero	UENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLAN	1	UENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER	i il	UENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR		UENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR AC	1	UENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALT	1 11	MENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WE	<b>x</b>		
(INDICATE	ABOVE BY CHECK MARK NATURE OF R	EPORT, NOTICE, OR OTHER DATA)	
		March 17,	, 19. <b>5</b>
Vell No. 3 is located	1980 ft. from. \[ \begin{aligned} \boldsymbol{\text{M}} \\ \text{S} \end{aligned} \] 35 South 25 East	and 660 ft. from $\begin{Bmatrix} \mathbf{E} \\ \mathbf{W} \end{Bmatrix}$ line of	sec. <b>16</b>
(1/2 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Wildost (Field)	San Juan (County or Subdivision)	(State or Territory)	
itate names of and expected depths to o	ing points, and all other importa	nt proposed work)	
olf Designation: Coal D 5850', top salt 5808	Bed Campon Unit No.  1, 10-3/4" surface pite 57851. Will spot	nt proposed worky	e gov.
olf Designation: Coal D 5850', top salt 5808 sement plug from 5850' to 3860', 25 sacks from tipe at base of cellar.	Bed Camyon Unit No.  1, 10-3/4" surface pi to 5785". Will spot 1030" to 981" and 10	3.  ipe at 1009*. Will spot a a 60 sack coment plug fro	形成がか。
olf Designation: Coal 0 5850', top salt 5808 sment plug from 5850' e 3860', 25 sacks from ipe at base of cellar. confirming verbal appro	Bed Camyon Unit No.  1, 10-3/h* surface pi to 5785'. Will spot 1030' to 981' and 10 wal D. F. Russell to	3.  (pe at 1009*. Will spet a a 60 sack cement plug from a sack in the top of the W. D. Mitchell, 3-17-%.	surface
olf Designation: Coal  5850', top salt 5808  meant plug from 5850'  a 3860', 25 sacks from  ipe at base of cellar.  confirming verbal appro-	Bed Canyon Unit Ro.  1. 10-3/4" surface pi to 5785'. Will spot 1030' to 981' and 10 wal D. F. Russell to	3.  ipe at 1009*. Will spot a a 60 sack cement plug from the top of the	surface
D 5850', top salt 5806 sment plug from 5850' o 3860', 25 sacks from the salt base of cellar. Comfirming verbal approximations of the salt base of cellar. Company Gulf Oil Corporations of the salt base of cellar.	Bed Canyon Unit Ro.  1. 10-3/4" surface pi to 5785'. Will spot 1030' to 981' and 10  wal D. F. Russell to  nust receive approval in writing by the	pe at 1009°. Will spot a a 60 sack cement plug from a sacks in the top of the W. D. Mitchell, 3-17-%.	SETTORE
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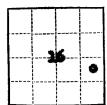
### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office		
Lease	No. 5	ate	
Unit	Coel	Bed	CHULAN

SUBSEQUENT REPORT OF WATER SHUT-OFF
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
SUBSEQUENT REPORT OF ALTERING CASING
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SUBSEQUENT REPORT OF ABANDONMENT.
SUPPLEMENTARY WELL HISTORY
ATURE OF REPORT, NOTICE, OR OTHER DATA)
33arch 17, 1955
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U. S. GOVERNMENT PRINTING OFFICE 16-8487-5

ec: What Oil & Gas Conservation Commission (2)



Land	Office		
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	(INDICATE ABOVE BY CHECK		T NOTICE OF OTHER DATA)	
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Form 9-330

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U. S. LAND OFFICE	
SERIAL NUMBER	State
LEASE OR PERMIT	TO PROSPECT

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

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				Sign	red				
Date:	April	16, 1956				$Title_{-}$	kres Super	antime.	MILE OT
$\mathbf{The}$	summa	ry on this pag	ge is for the	${f condition}$	of the well	at above date	е.		
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					iote gas by G)				
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No. 2, fro	om No	Threads per	imf	PORTAN	No. 3,	sands from	to Perfo	O	
No. 2, fro	om No		to	CASI	No. 3, No. 4,	sands from from	to	0	Purpose
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U. S. LAND OFFICE
SERIAL NUMBER
LEASE ON PELMIT TO PROSPECT

Mr. D. F. Russel, District Engineer U. S. Geological Survey 306 Federal Building Salt Lake City, Utah

Door Sir:

Attached, in deplicate, is Form 9-330, Log of Oil or Gas Well, for our Coal Bed Camyon Unit Well No. 3, located in the HE SE of Section 16, 358-25E, San Juan County, Utah.

Two copies each of the fallowing Schlumberger logs are also enclosed.

Kleetrical Leg Hiero Legging Genna Ray-Neutron Leterolog & Genna Ray Hicrolaterolog.

Yeary truly years,

GULF OIL CORPORATION

Copyrul Type of By LESSER SEFAVOUR

Lester LeFerenz, Area Superintendent of Production

ROC: AB Attachments

oc: The State of Stah Oil & Gas Compervation Commission Room 105, Capital Bailding Selt Lake City, Stah



### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. O. Box 1809 Durango, Colorado

February 13, 1961

State of Utah Oil and Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Htan

#### Gentlemen:

Reference is made to your letter of February 9, 1961, requesting well inspection information for the Coal Bed Canyon Unit.

This office has inspected and approved abandonment for the following wells:

Company	Well No. & Name	Location	County		
Gulf Oil Corp. Gulf Oil Corp. Gulf Oil Corp.	1 Coal Red Canyon	sec. 15-35S-25E	San Ju <b>an</b>		
	2 Coal Red Canyon	sec. 20-35S-26E	San Ju <b>an</b>		
	3 Coal Red Canyon	sec. 16-35S-25E	San Juan		

Office records show the plugging program for the Kern County Land Company well No. 6 Coal Bed Canyon, located in sec. 14, T. 35 S., P. 25 E., San Juan County, Utah, was approved by Mr. C. A. Hauptman with the State of Utah Cil and Cas Conservation Commission. This office has not inspected the well and since it is on Fee land does not plan to make an inspection in the future urless requested.

Very truly yours,

Jerry W. Long

District Engineer

JWLong:mka

### **GULF OIL CORPORATION**

P.O. BOX 3313 · DURANGO, COLORADO

DENVER PRODUCTION DISTRICT

EXPLORATION DEPARTMENT

June 23, 1961

Oil and Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City, Utah

#### Gentlemen:

With reference to your letter of June 22, 1961 on the subject of missing logs from Gulf's Coalbed Canyon #3 Unit, located in 16-35S-25E, San Juan County, Utah, we are forwarding today a complete set (5) of logs from the subject well.

Inasmuch as the personnel who were present at the time the subject well was drilled have long since left this office, we are unable to explain our apparent negligence in this matter, but will endeavor not to repeat our error in the future.

Yours very truly,

W. F-Auer Geologist

WF-A:ir